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QGC Hearing Exhibit 1

Tariff Sheets for Combined Dockets

08-057-23

08-057-24

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2.02 GS-1 RATE SCHEDULE

GS-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 – Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Distribution Non-Gas Cost	\$1.93502	\$0.81429	\$2.26888	\$1.03123
Supplier Non-Gas Cost	\$0.59611	\$0.59611	\$1.26962	\$1.26962
Commodity Cost	\$5.69681	\$5.69681	\$5.69681	\$5.69681
Total Rate	\$8.22794	\$7.10721	\$9.23531	\$7.99766

GS-1 FIXED CHARGES

Monthly Basic Service Fee (BSF) :	BSF Category 1	\$5.00
For a definition of meter categories see § 8.03.	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

GS-1 CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
			November 1, 2008

2.03 GSS RATE SCHEDULE

GSS VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Summer Rates: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 – Mar. 31
Distribution Non-Gas Cost	\$4.11060	\$4.22771
Supplier Non-Gas Cost	\$0.59611	\$1.26962
Commodity Cost	\$5.69681	\$5.69681
Total Rate	\$10.40352	\$11.19414
Monthly Minimum Bill		\$7.50

GSS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly minimum bill charge.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The GSS rate is the only firm rate applicable in new service extension areas as approved by the Commission

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			November 1, 2008

2.04 F-1 RATE SCHEDULE

F-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 175 Dth	Next 700 Dth	All Over 875 Dth	First 175 Dth	Next 700 Dth	All Over 875 Dth
Distribution Non-Gas Cost	\$0.52669	\$0.46572	\$0.37942	\$0.58897	\$0.53273	\$0.44953
Supplier Non-Gas Cost	\$0.59608	\$0.59608	\$0.59608	\$1.23655	\$1.23655	\$1.23655
Commodity Cost	\$5.69681	\$5.69681	\$5.69681	\$5.69681	\$5.69681	\$5.69681
Total Rate	\$6.81958	\$6.75861	\$6.67231	\$7.52233	\$7.46609	\$7.38289

Minimum Monthly Distribution Non-Gas Charge:	Summer	\$92.00
	Winter	\$103.00

F-1 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-1 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02

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2.05 F-3 RATE SCHEDULE**F-3 VOLUMETRIC RATES**

	Rate Per Dth Used During Interruption Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$0.07914
Supplier Non-Gas Cost	\$0.56601
Commodity Cost	\$8.54522
Total Rate	\$9.19037

Penalty for failure to limit usage to contract limits when requested by the Company. See § 3.02.

F-3 FIXED CHARGES

	Annual Demand Charge Per Dth of Contracted Daily Demand
Distribution Non-Gas Cost	\$45.64
Supplier Non-Gas Cost	\$12.03
Commodity Cost	\$18.25
Total Rate	\$75.92

F-3 CLASSIFICATION PROVISIONS

- (1) Service is used as a standby or supplement to replace gas service that Questar has interrupted pursuant to the provisions of this tariff.
- (2) Service is subject to an annual demand charge payable in equal monthly installments.
- (3) Service is subject to approval by Company and will not be available for standby service in excess of 50% of a customer's interruptible load.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.06 F-4 RATE SCHEDULE

F-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	First 10,000 Dth	All Over 10,000 Dth
Distribution Non-Gas Cost	\$0.33914	\$0.32656
Supplier Non-Gas Cost	\$0.86504	\$0.86504
Commodity Cost	\$5.69681	\$5.69681
Total Rate	\$6.90099	\$6.88841

Minimum Yearly Distribution Non-Gas Charge \$38,700

F-4 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-4 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 80% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 80% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 80%.
- (2) Usage does not exceed 10,000 Dth in any one day during the winter season.
- (3) Service is subject to a minimum yearly distribution non-gas charge and a monthly basic service fee.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.07 NATURAL GAS VEHICLE RATE (NGV)**NGV VOLUMETRIC RATE**

	Rate Per Dth Used
	Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$2.68963
Supplier Non-Gas Cost	\$0.91619
Commodity Cost	\$5.69681
Total Rate	\$9.30263

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.

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4.02 I-4 RATE SCHEDULE

I-4 VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	First 875 Dth	Next 121,625 Dth	All Over 122,500 Dth
Distribution Non-Gas Cost	\$0.15774	\$0.14227	\$0.13107
Supplier Non-Gas Cost	\$0.18202	\$0.18202	\$0.18202

Commodity Cost

Rates will be based on the Company's cost to acquire the gas. Gas Costs will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to, bad debt expenses. The rates will be posted on the Questar Gas web page by the 5th working day of each month.

Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.

See § 3.02.

I-4 FIXED CHARGES

Monthly Basic Service Fee (BSF):

Does not apply as a credit toward the minimum yearly charge.

For a definition of BSF categories, see § 8.03.

BSF Category 1	\$5.00
BSF Category 2	\$29.00
BSF Category 3	\$67.00
BSF Category 4	\$274.00

I-4 CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02

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4.03 IS-4 RATE SCHEDULE

IS-4 VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	First 875 Dth	Next 121,625 Dth	All Over 122,500 Dth
Distribution Non-Gas Cost	\$2.90994	\$0.14563	\$0.13450
Supplier Non-Gas Cost	\$0.18202	\$0.18202	\$0.18202
Commodity Cost	Rates will be based on the Company's cost to acquire the gas. Gas costs will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. Rates will be posted on the Questar Gas web page by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company. See § 3.02.

IS-4 FIXED CHARGES

Monthly Basic Service Fee (BSF): \$67.00
Does not apply as a credit toward the minimum yearly charge.

IS-4 CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to the monthly basic service fee identified above.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) Customer is located in new service extension area as approved by the Commission.

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4.04 T-1 RATE SCHEDULE**T-1 VOLUMETRIC RATES**

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$2.45482
Supplier Non-Gas Cost	\$1.26962
Commodity Cost	Rate will be based on the monthly I-4 or IS-4 Commodity Cost
Total Rate	\$

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.

See § 3.02.

T-1 CLASSIFICATION PROVISIONS

- (1) Temporary service is available to industrial customers for any temporary activities deemed appropriate by the Company.
- (2) Service is on a best-efforts basis, subject to interruption or discontinuance at any time.
- (3) See also § 7.01.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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4.05 E-1 RATE SCHEDULE**E-1 VOLUMETRIC RATES**

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$1.75503
Supplier Non-Gas Cost	\$6.58101
Commodity Cost	Highest Gas Cost
Total Rate	\$.

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.

See § 3.02

E-1 CLASSIFICATION PROVISIONS

- (1) Emergency service is available on a temporary basis to commercial and industrial customers receiving natural gas service under any interruptible sales or interruptible transportation schedule during certain periods of interruption if the customer's alternate fuel facility is not available because of:
 - (a) An emergency breakdown of alternate fuel facilities,
 - (b) Unavailability of alternate fuel,
 - (c) Adverse air quality conditions, or
 - (d) Other emergency conditions as determined by the Company.
- (2) Service is on a best-efforts basis, subject to interruption or discontinuance at any time.
- (3) If a customer is deemed by the Company to have an emergency as outlined above and if the Company is able to deliver gas to such customer without compromising service to other customers, the customer will be placed on the E-1 schedule. The Company will utilize its best efforts to equalize the availability of emergency gas to all customers who request such gas, subject to the constraints of changing system demand and divergent requests for emergency gas.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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